



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/18 ISSUE DATE 13.09.11
DUE DATE 21.09.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 25.07.2011 to 31.07.2011. (Week No.18/F.Y. 2011-12)

Sir,

Please find herewith with the Statement of UI charges for the Week-18/FY-2011-12 covering the period 25.07.2011 to 31.07.2011 . The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdraw 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdraw 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
25.07.2011 to 31.07.2011(Week 18/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
25	77.324897	67.926924	-9.397973	-459.37368	-421.11654	55.96824	0.23152	-403.17392
26	80.977175	69.566190	-11.410985	-510.7755	-502.46572	56.13535	0.00000	-454.64015
27	85.167458	66.164821	-19.002637	-803.21338	-726.53374	104.23315	0.00000	-698.98023
28	78.737390	65.080075	-13.657315	-377.70209	-374.03368	5.87197	0.00000	-371.83012
29	79.989570	68.766207	-11.223363	-320.74319	-304.10689	4.37215	0.00000	-316.37104
30	79.547037	68.150420	-11.396617	-334.47942	-323.02591	3.27446	0.00000	-331.20496
31	80.745490	67.186452	-13.559038	-350.124	-335.85988	2.35733	0.00000	-347.76667
	562.489017	472.841089	-89.647928	-3156.41126	-2987.14236	232.21265	0.23152	-2923.96709

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

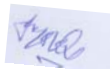
ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.53305	0.00000	0.07957	-3.45348	-3.17156	0.47599	0.00000	-2.97749
2	RPH	3.57449	0.00000	48.90411	45.32962	-6.32927	0.62312	0.01219	45.96492
3	G.T.STN.	10.25132	0.00000	0.38358	-9.86774	-10.56958	0.00000	0.07808	-9.78966
	IPGCL	17.35886	0.00000	49.36726	32.00840	-20.07041	1.09911	0.09026	33.19777
4	PRAGATI GT	21.75085	0.00000	-3.69462	-25.44547	-30.73822	0.00000	0.00000	-25.44547
5	BAWANA	0.00000	2.07317	0.00000	2.07317	2.07317	0.00000	0.00000	2.07317
	PPCL	21.75085	2.07317	-3.69462	-23.37230	-28.66505	0.00000	0.00000	-23.37230
6	BTPS	269.27836	0.00000	6.15328	-263.12508	-229.31393	48.05410	0.12653	-214.94446
7	BYPL	816.32911	0.00000	17.20185	-799.12726	-782.38163	59.51989	0.05782	-739.54954
8	BRPL	1014.81385	0.00000	28.76664	-986.04721	-964.74181	79.23812	1.34977	-905.45931
9	NDPL	825.55167	0.00000	16.47430	-809.07737	-791.07365	61.04380	0.48288	-747.55069
10	NDMC	58.90453	0.00000	9.57870	-49.32583	-82.29577	7.62691	2.34513	-39.35379
11	MES	25.49674	0.00000	-0.40370	-25.90044	-25.42485	1.33019	0.33570	-24.23454
	TOTAL	3049.48397	2.07317	123.44371	-2923.96709	-2923.96709	257.91212	4.78810	-2661.26687

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.97749	0.00000	-2.97749
2	RPH	0.00000	45.96492	45.96492
3	G.T.STN.	9.78966	0.00000	-9.78966
	IPGCL	12.76715	45.96492	33.19777
4	PRAGATI GT	25.44547	0.00000	-25.44547
5	Bawana	0.00000	2.07317	2.07317
	PPCL	25.44547	2.07317	-23.37230
6	BTPS	214.94446	0.00000	-214.94446
7	BYPL	739.54954	0.00000	-739.54954
8	BRPL	905.45931	0.00000	-905.45931
9	NDPL	747.55069	0.00000	-747.55069
10	NDMC	39.35379	0.00000	-39.35379
11	MES	24.23454	0.00000	-24.23454
12	Regional UI NRPC	0.00000	2923.96709	2923.96709
13	Pool balance due to additional UI	4.78810	0.00000	-4.78810
14	Pool balance due to capping of Generator & U/D Discom	257.91212	0.00000	-257.91212
	TOTAL	2972.00518	2972.00518	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

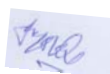
Avg Trans. Loss in the STU during the period of A/c	1.21
(i) Actual drawal from the grid in MUs	472.841089
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	5.476765
(b) GT	24.325587
(c) Pargati	44.741514
(d) BTPS	93.880704
(e) Bawana	-0.077564
Total	168.347006
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	641.188095
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	175.331793
(b) BRPL	266.956120
(c) BYPL	151.671799
(d) NDMC	34.565627
(e) MES	4.840602
(f) IP	0.072930
Total	633.438870
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.749225
(vi) Trans. Loss((v)*100/(iii)) in %	1.21

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	27.345925	24.810363	-2.535562	-110.243104	-123.18348	18.83082	0.48288	-103.86978
26-Jul-11	28.396412	25.846124	-2.550288	-113.960240	-109.17971	12.97375	0.00000	-96.20597
27-Jul-11	29.511406	24.877596	-4.633810	-177.556221	-189.79116	24.80554	0.00000	-164.98562
28-Jul-11	28.980731	24.800192	-4.180538	-110.051777	-112.85218	0.95758	0.00000	-111.89460
29-Jul-11	28.990706	25.036651	-3.954056	-93.032743	-98.64910	1.78259	0.00000	-96.86652
30-Jul-11	28.481838	24.855692	-3.626147	-99.744702	-110.35486	1.49319	0.00000	-108.86167
31-Jul-11	27.506291	25.105175	-2.401115	-59.919088	-65.06687	0.20034	0.00000	-64.86653
Total	199.213309	175.331793	-23.881516	-764.507875	-809.07737	61.04380	0.48288	-747.55069

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	40.762140	37.852485	-2.909655	-130.35062	-147.17351	23.86050	0.96747	-122.34553
26-Jul-11	42.730106	38.821842	-3.908264	-170.84486	-164.65543	20.58603	0.38230	-143.68710
27-Jul-11	44.538404	37.934021	-6.604382	-250.86357	-265.83281	32.57637	0.00000	-233.25644
28-Jul-11	40.742683	37.409474	-3.333209	-92.01117	-94.09554	0.54783	0.00000	-93.54771
29-Jul-11	40.587736	37.758356	-2.829380	-84.70729	-88.15278	0.01963	0.00000	-88.13315
30-Jul-11	41.729349	39.077733	-2.651616	-68.67445	-75.47638	0.56645	0.00000	-74.90993
31-Jul-11	43.848532	38.102209	-5.746324	-138.12377	-150.66076	1.08131	0.00000	-149.57945
Total	294.938951	266.956120	-27.982830	-935.575728	-986.04721	79.23812	1.34977	-905.45931

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	23.253005	21.127944	-2.125061	-93.52001	-101.53808	12.87347	0.00000	-88.66461
26-Jul-11	24.466888	21.583272	-2.883616	-123.28005	-118.82696	14.86997	0.05782	-103.89917
27-Jul-11	26.465611	21.749724	-4.715887	-179.55239	-192.89718	26.12111	0.00000	-166.77607
28-Jul-11	25.508845	21.435463	-4.073382	-111.33810	-115.93205	2.70083	0.00000	-113.23122
29-Jul-11	24.472671	21.437037	-3.035634	-82.36503	-87.42671	1.66404	0.00000	-85.76267
30-Jul-11	25.125240	22.362134	-2.763106	-80.82588	-88.93301	0.75992	0.00000	-88.17309
31-Jul-11	25.428668	21.976225	-3.452443	-85.92775	-93.57327	0.53056	0.00000	-93.04271
Total	174.720928	151.671799	-23.049129	-756.809213	-799.12726	59.51989	0.05782	-739.54954

Handwritten signature/initials

DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	5.353473	5.268354	-0.085119	2.07987	21.72447	0.68301	1.34232	23.74980
26-Jul-11	5.416320	5.198603	-0.217717	-5.51161	-5.90017	1.34802	0.58197	-3.97018
27-Jul-11	5.832703	5.149214	-0.683489	-29.52969	-32.87003	5.51745	0.42084	-26.93175
28-Jul-11	5.422317	5.138538	-0.283779	-6.10044	-6.22578	0.02367	0.00000	-6.20211
29-Jul-11	4.945334	5.162581	0.217248	7.36927	-4.76901	0.00000	0.00000	-4.76901
30-Jul-11	4.724786	4.595870	-0.128916	-3.73551	-4.11492	0.03946	0.00000	-4.07546
31-Jul-11	4.674477	4.052467	-0.622010	-15.84951	-17.17038	0.01530	0.00000	-17.15508
Total	36.369410	34.565627	-1.803783	-51.277624	-49.32583	7.62691	2.34513	-39.35379

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	0.730995	0.695839	-0.035156	-0.74187	-0.81014	0.10701	0.15567	-0.54746
26-Jul-11	0.717535	0.687780	-0.029755	-0.78427	-0.87962	0.23838	0.16242	-0.47881
27-Jul-11	0.876360	0.711222	-0.165138	-6.28999	-6.67778	0.83008	0.01762	-5.83008
28-Jul-11	0.872522	0.708007	-0.164515	-4.40838	-4.50869	0.02669	0.00000	-4.48200
29-Jul-11	0.812184	0.716660	-0.095524	-1.81240	-1.89151	0.00561	0.00000	-1.88591
30-Jul-11	0.843845	0.673605	-0.170240	-4.68932	-5.19078	0.07262	0.00000	-5.11816
31-Jul-11	0.868012	0.647489	-0.220523	-5.44032	-5.94193	0.04981	0.00000	-5.89212
Total	5.721452	4.840602	-0.880850	-24.166547	-25.90044	1.33019	0.33570	-24.23454

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	0.024000	0.010090	-0.013910	-0.55254	-0.69156	0.17209	0.00000	-0.51947
26-Jul-11	0.024000	0.010624	-0.013376	-0.53640	-0.59988	0.16103	0.00000	-0.43885
27-Jul-11	0.024000	0.010858	-0.013142	-0.48608	-0.53980	0.08947	0.00000	-0.45033
28-Jul-11	0.024000	0.009827	-0.014173	-0.39477	-0.41818	0.01658	0.00000	-0.40160
29-Jul-11	0.024000	0.010858	-0.013142	-0.35843	-0.39153	0.01788	0.00000	-0.37365
30-Jul-11	0.024000	0.009927	-0.014073	-0.40330	-0.45289	0.01217	0.00000	-0.44072
31-Jul-11	0.024000	0.010747	-0.013253	-0.32553	-0.35964	0.00676	0.00000	-0.35288
Total	0.168000	0.072930	-0.095070	-3.057059	-3.45348	0.47599	0.00000	-2.97749

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011(week No. 18/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	3.159749	3.231390	0.071641	-3.74833	-3.57727	0.00000	0.00357	-3.57370
26-Jul-11	3.419520	3.488649	0.069129	-2.89301	-2.48836	0.00000	0.06718	-2.42119
27-Jul-11	3.577230	3.585094	0.007864	-0.00949	-0.00890	0.00000	0.00733	-0.00157
28-Jul-11	3.514445	3.548010	0.033565	-0.73891	-0.75117	0.00000	0.00000	-0.75117
29-Jul-11	3.465500	3.512162	0.046662	-1.46095	-1.52002	0.00000	0.00000	-1.52002
30-Jul-11	3.469750	3.505041	0.035291	-0.78755	-0.85847	0.00000	0.00000	-0.85847
31-Jul-11	3.420000	3.455241	0.035241	-0.61309	-0.66354	0.00000	0.00000	-0.66354
Total	24.026194	24.325587	0.299393	-10.251318	-9.86774	0.00000	0.07808	-9.78966

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	-0.072000	-0.049212	0.022788	-0.83636	-1.08260	0.29801	0.00000	-0.78460
26-Jul-11	-0.082000	-0.066669	0.015331	-0.63851	-0.73901	0.22067	0.01219	-0.50615
27-Jul-11	0.390773	0.388593	-0.002180	0.35495	50.14206	-0.17613	0.00000	49.96593
28-Jul-11	1.762250	1.742194	-0.020056	0.42422	-0.37184	0.09624	0.00000	-0.27561
29-Jul-11	2.136000	2.153954	0.017954	-0.70505	-0.76968	0.03471	0.00000	-0.73497
30-Jul-11	1.151000	1.198262	0.047262	-1.04100	-1.28475	0.13762	0.00000	-1.14714
31-Jul-11	-0.079000	-0.058357	0.020643	-0.50963	-0.56455	0.01199	0.00000	-0.55255
Total	5.207023	5.308765	0.101742	-2.951372	45.32962	0.62312	0.01219	45.96492

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	7.04521	7.16867	0.123468	-7.11627	-6.79151	0.00000	0.00000	-6.79151
26-Jul-11	6.98832	7.14005	0.151735	-8.65531	-7.44469	0.00000	0.00000	-7.44469
27-Jul-11	6.94594	7.08570	0.139762	-5.13875	-4.81953	0.00000	0.00000	-4.81953
28-Jul-11	6.68264	6.64651	-0.036138	2.49635	-2.83014	0.00000	0.00000	-2.83014
29-Jul-11	3.45000	3.54317	0.093174	-1.49971	-1.56035	0.00000	0.00000	-1.56035
30-Jul-11	6.08500	6.15244	0.067436	-1.40560	-1.53218	0.00000	0.00000	-1.53218
31-Jul-11	6.97800	7.00497	0.026970	-0.43155	-0.46706	0.00000	0.00000	-0.46706
Total	44.175106	44.741514	0.566408	-21.750850	-25.44547	0.00000	0.00000	-25.44547

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 25.07.2011 to 31.07.2011 (week No. 18/ FY 11-12)

J) **UI FOR BTPS**

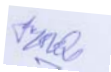
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	11.685000	12.507324	0.822324	-30.96867	-40.25153	11.20763	0.03553	-29.00837
26-Jul-11	12.090000	13.062132	0.972132	-35.99167	-43.24388	14.28432	0.09100	-28.86856
27-Jul-11	13.010000	14.312868	1.302868	-46.41725	-55.59041	12.85512	0.00000	-42.73529
28-Jul-11	12.680000	13.607964	0.927964	-29.96097	-34.25939	3.73898	0.00000	-30.52041
29-Jul-11	12.595000	13.345536	0.750536	-27.87011	-31.97570	2.86292	0.00000	-29.11278
30-Jul-11	12.480000	13.636824	1.156824	-37.94202	-43.81505	2.25326	0.00000	-41.56180
31-Jul-11	13.020000	13.408056	0.388056	-12.07358	-13.98912	0.85187	0.00000	-13.13726
Total	87.560000	93.880704	6.320704	-221.224262	-263.12508	48.05410	0.12653	-214.94446

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Jul-11	0.00000	-0.00338	-0.003382	0.20130	0.20130	0.00000	0.00000	0.20130
26-Jul-11	0.00000	0.01331	0.013309	-0.68243	-0.68243	0.00000	0.00000	-0.68243
27-Jul-11	0.00000	0.00207	0.002073	-0.09468	-0.09468	0.00000	0.00000	-0.09468
28-Jul-11	0.00000	-0.01233	-0.012327	0.41485	0.41485	0.00000	0.00000	0.41485
29-Jul-11	0.00000	-0.02378	-0.023782	0.73535	0.73535	0.00000	0.00000	0.73535
30-Jul-11	0.00000	-0.02640	-0.026400	0.80833	0.80833	0.00000	0.00000	0.80833
31-Jul-11	0.00000	-0.02705	-0.027055	0.69045	0.69045	0.00000	0.00000	0.69045
Total	0.00000	-0.077564	-0.077564	2.073169	2.07317	0.00000	0.00000	2.07317

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

